

**Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2004**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>627</b>	<b>-</b>	<b>51,569</b>	<b>266</b>	<b>-1,480</b>	<b>-683</b>	<b>51,556</b>	<b>109</b>	<b>0</b>	<b>14,953</b>
<b>Natural Gas Liquids and LRGs</b>	<b>599</b>	<b>2,040</b>	<b>1,065</b>	<b>2,586</b>	<b>-</b>	<b>890</b>	<b>50</b>	<b>61</b>	<b>5,289</b>	<b>8,319</b>
Pentanes Plus	96	-	0	0	-	-23	0	0	119	10
Liquefied Petroleum Gases	503	2,040	1,065	2,586	-	913	50	60	5,171	8,309
Ethane/Ethylene	18	9	0	0	-	0	0	0	27	0
Propane/Propylene	327	1,541	1,026	2,466	-	449	0	10	4,901	5,446
Normal Butane/Butylene	85	555	39	120	-	424	6	50	319	2,501
Isobutane/Isobutylene	73	-65	0	0	-	40	44	0	-76	362
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>16,845</b>	<b>969</b>	<b>-3,240</b>	<b>0</b>	<b>12,134</b>	<b>109</b>	<b>2,331</b>	<b>26,475</b>
Other Hydrocarbons/Oxygenates	-	-	1,409	0	1,486	343	2,512	40	0	1,735
Unfinished Oils	-	-	4,076	11	-	545	1,373	0	2,169	9,985
Motor Gasoline Blend. Comp. (MGBC)	-	-	11,360	958	-4,726	-926	8,449	69	0	14,536
Reformulated	-	-	3,376	835	-352	-185	4,044	0	0	5,600
Conventional	-	-	7,984	123	-4,374	-741	4,405	69	0	8,936
Aviation Gasoline Blend. Comp.	-	-	0	0	-	38	-200	0	162	219
<b>Finished Petroleum Products</b>	<b>-</b>	<b>64,273</b>	<b>32,244</b>	<b>87,490</b>	<b>4,729</b>	<b>5,766</b>	<b>-</b>	<b>1,451</b>	<b>181,519</b>	<b>128,103</b>
Finished Motor Gasoline	-	34,640	13,919	47,764	4,729	-2,323	-	274	103,101	42,098
Reformulated	-	22,262	6,623	8,260	369	-287	-	4	37,797	12,237
Conventional	-	12,378	7,296	39,504	4,360	-2,036	-	270	65,304	29,861
Finished Aviation Gasoline	-	0	0	55	-	19	-	0	36	81
Kerosene-Type Jet Fuel	-	3,598	680	16,073	-	81	-	2	20,268	10,907
Kerosene	-	305	21	44	-	337	-	0	33	2,002
Distillate Fuel Oil	-	13,888	7,496	20,575	-	6,411	-	465	35,083	52,589
15 ppm and under	-	0	693	199	-	-87	-	0	979	539
Greater than 15 ppm to 500 ppm	-	6,028	2,311	14,128	-	2,253	-	3	20,211	19,046
Greater than 500 ppm	-	7,860	4,492	6,248	-	4,245	-	463	13,892	33,004
Residual Fuel Oil <sup>f</sup>	-	2,978	8,817	1,479	-	1,768	-	345	11,161	13,548
Less than 0.31 percent sulfur	-	1,409	1,290	0	-	350	-	-	-	3,086
0.31 to 1.00 percent sulfur	-	1,106	3,067	1,090	-	971	-	-	-	6,777
Greater than 1.00 percent sulfur	-	463	4,460	389	-	447	-	-	-	3,685
Petrochemical Feedstocks	-	506	242	169	-	75	-	-	842	402
Naphtha for Petro. Feed. Use	-	506	238	213	-	75	-	-	882	402
Other Oils for Petro. Feed. Use	-	0	4	-44	-	0	-	-	-40	0
Special Naphthas	-	55	137	15	-	-10	-	2	215	22
Lubricants	-	512	117	611	-	342	-	158	740	1,544
Waxes	-	17	10	0	-	-5	-	27	5	210
Petroleum Coke	-	1,597	569	-	-	95	-	161	1,910	302
Marketable	-	642	569	-	-	95	-	161	955	302
Catalyst	-	955	-	-	-	-	-	-	955	-
Asphalt and Road Oil	-	3,919	236	705	-	-1,046	-	7	5,899	4,234
Still Gas	-	2,209	-	-	-	-	-	-	2,209	-
Miscellaneous Products	-	49	0	0	-	22	-	9	18	164
<b>Total</b>	<b>1,226</b>	<b>66,313</b>	<b>101,723</b>	<b>91,311</b>	<b>9</b>	<b>5,973</b>	<b>63,740</b>	<b>1,729</b>	<b>189,140</b>	<b>177,850</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil stocks include stocks held at pipelines. Residual fuel oil stocks by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil stocks by sulfur content may not equal total residual fuel oil stocks.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."